

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	E 561	—	48,303	-771	204	2,514	0	45,548	236	0	13,297
Natural Gas Liquids and LRGs	529	1,007	741	—	5,323	-2,946	—	110	105	10,331	3,180
Pentanes Plus	63	—	0	—	0	-11	—	0	75	-1	12
Liquefied Petroleum Gases	466	1,007	741	—	5,323	-2,935	—	110	30	10,332	3,168
Ethane/Ethylene	106	0	0	—	0	0	—	0	0	106	0
Propane/Propylene	245	1,477	559	—	5,252	-2,561	—	0	16	10,078	2,089
Normal Butane/Butylene	86	-404	164	—	71	-401	—	51	14	253	748
Isobutane/Isobutylene	29	-66	18	—	0	27	—	59	0	-105	331
Other Liquids	-1,053	—	14,208	—	175	1,916	—	9,973	106	1,335	17,635
Other Hydrocarbons/Oxygenates	1,965	—	319	—	0	157	—	2,097	30	0	2,265
Unfinished Oils	—	—	4,630	—	18	71	—	3,374	0	1,203	7,556
Motor Gasoline Blend. Comp.	-3,019	—	9,259	—	157	1,643	—	4,679	75	0	7,667
Aviation Gasoline Blend. Comp.	—	—	0	—	0	45	—	-177	0	132	147
Finished Petroleum Products	3,053	57,378	33,928	—	90,302	-16,575	—	—	2,651	198,584	121,214
Finished Motor Gasoline	3,053	31,343	12,970	—	48,308	1,768	—	—	117	93,789	52,206
Reformulated	—	20,407	5,878	—	9,095	-1,265	—	—	1	36,644	19,913
Oxygenated	342	1,156	0	—	0	0	—	—	0	1,498	64
Other	2,711	9,780	7,092	—	39,213	3,033	—	—	116	55,647	32,229
Finished Aviation Gasoline	—	0	0	—	65	-8	—	—	0	73	145
Jet Fuel	—	2,560	1,685	—	14,997	-374	—	—	8	19,608	9,293
Naphtha-Type	—	0	0	—	0	-28	—	—	(s)	28	0
Kerosene-Type	—	2,560	1,685	—	14,997	-346	—	—	8	19,580	9,293
Kerosene	—	755	1,130	—	45	-1,265	—	—	800	2,395	2,290
Distillate Fuel Oil	—	13,536	9,547	—	25,490	-15,228	—	—	4	63,797	39,260
0.05 percent sulfur and under	—	4,531	1,638	—	14,250	-5,376	—	—	2	25,793	15,596
Greater than 0.05 percent sulfur ...	—	9,005	7,909	—	11,240	-9,852	—	—	2	38,004	23,664
Residual Fuel Oil	—	3,888	7,202	—	712	-1,150	—	—	946	12,006	11,370
Petrochemical Feedstocks ^e	—	363	298	—	-86	22	—	—	0	553	513
Special Naphthas	—	21	147	—	53	-6	—	—	3	224	75
Lubricants	—	527	108	—	559	-122	—	—	141	1,175	1,773
Waxes	—	12	64	—	0	-2	—	—	29	49	191
Petroleum Coke	—	1,582	459	—	0	-17	—	—	569	1,489	248
Asphalt and Road Oil	—	818	318	—	159	-189	—	—	31	1,453	3,792
Still Gas	—	1,934	0	—	0	0	—	—	0	1,934	0
Miscellaneous Products	—	39	0	—	0	-4	—	—	4	39	58
Total	3,090	58,385	97,180	-771	96,004	-15,091	0	55,631	3,097	210,251	155,326

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."